

LOCATION MEROM, IN, U.S.A.

CAPACITY 525 MWS

PROJECT OVERVIEW

Babcock Power Environmentral was contracted to provide SCR system upgrade of units 1 and 2 at Mid-Western Cooperative, Merom Generating Station in Merom, Indiana.

The system upgrade included 3-D modeling of the existing Selective Catalytic Reduction (SCR) system arrangement, furnished and installed by others, and the design and supply of Babcock Power Environmental (BPE) Delta Wing® mixing technology and a dilution air system, including fans and steam coil air heaters for the direct injection of ammonia to control NO_{X} emissions from the steam generating units.

PERFORMANCE MEASUREMENTS

 NH_3 to NO_X Distribution $\leq 4\%$ std. dev. SCR Inlet Temperature $+28/-8^{\circ}F$ Pressure Drop Increase ≤ 2 iwc Min. Reagent Vaporization Rate Met Gua (by cal)

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Max. Power Consumption 38 KW (by cal)

Max. Steam Consumption Met Gua (by cal)

Max. Noise Level (3' H/5' H) Not Measured

DESIGN PERFORMANCE MEASUREMENTS

 NH_3 to NO_x Distribution $\leq 6\%$ std. dev. SCR Inlet Temperature $\pm 30^{\circ}F$ Pressure Drop Increase ≤ 2 iwc Min. Reagent Vaporization Rate ≤ 933 lb/hr Max. Power Consumption ≤ 42 KW Max. Steam Consumption $\leq 3,960$ lb/hr Max. Noise Level (3' H/5' H) 85 dbA

BABCOCK POWER ENVIRONMENTAL SOLUTION

Babcock Power provided a Delta Wing Static Gas Mixing System, an Ammonia Flow Control Skid, Dilution Air fans, 2 x 100%, Steam Coil Dilution Air Heaters, 2 x 100%, Dilution Air Flow Transmitter, and eight Ammonia Injection Lances (down from 40), each Lance 8 inch diameter has local flow meter and balancing and isolation valves.



^ Ammonia Skids



^ Dilution Air Fans